



REPUBLIC OF ESTONIA MINISTRY OF CLIMATE

Energy Security issues in Estonia

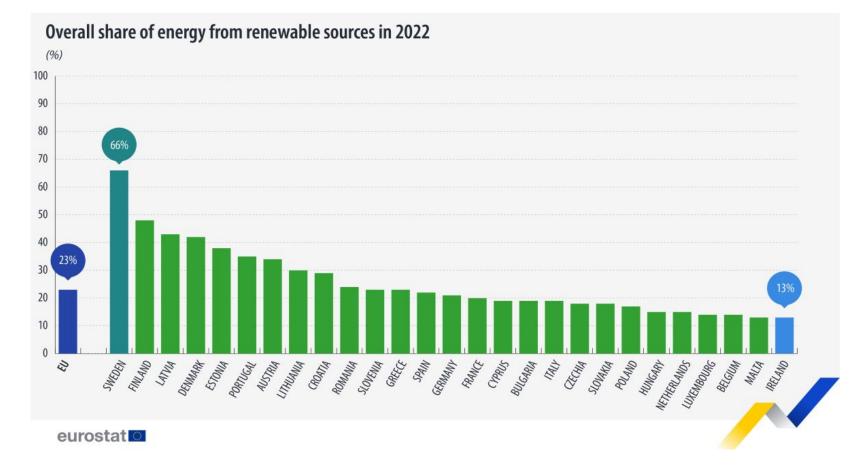
A NEW REALITY FOR ENERGY SECURITY IN THE BALTIC REGION

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Vilnius, October 2024



Global position of Estonia



WEC Trilemma energy sustainability index (security, equity, sustainability)

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<u>World_Energy_Trilemma_2024_Full_Report.pdf</u> (worldenergy.org)

Country	Rank	2022 Rank
Denmark	1	3
Sweden	1	1
Finland	2	4
Switzerland	3	2
Canada	4	7
Austria	5	6
France	6	8
Germany	7	9
Estonia	7	12
United Kingdom	8	5
Norway	8	10
New Zealand	9	11
United States	10	12

5th in overall share of energy from renewable sources

1 System performance 2023; 2 Transition readiness 2023 Note: The average score for 2023 is 56.3.



Goals in Estonian Energy policy

- 2030 production of renewable electricity = yearly consumption (29% in 2024)
 - Estonia becoming again net producer
 - Share of renewable energy in final energy consumption 65% (current state 40%)
 - Share of renewable energy in building heating 70% (66% in 2024)
 - Share of renewable energy in transport 29% (16 in 2024%)
- 2035 end of oil shale usage in electricity production
- 2040 climate neutrality in electricity production





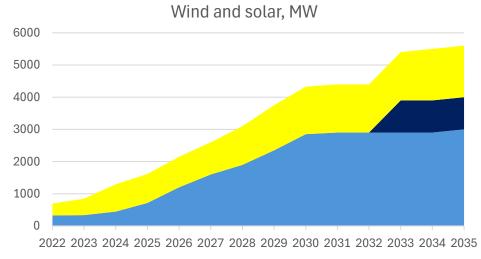






Road to 100% renewable electricity by 2030

- ✓ Target 2030: renewable electricity production at least **10 TWh**
- ✓ Renewable electricity production in 2021 was 2,88 TWh
- ✓ Need for additional production ~7 TWh



Tuul (maismaa) Tuul (meri) Päike

How?

- Bioenergy: keep today's production
- Solar: current 0,8 TWh, plan to double -> +0,8 TWh
- Wind: Need of additional production 6,2 TWh -> plan to bring at least 8 TWh
- Storage: cuts down the volatility of prices, allows more renewables to add in the system, currently ca 700 MW in grid connection process



Main challenges for keeping energy security

- Synchronization project (Feb. 2025)
 - One additional oil-shale unit in reserve during winter 2025
 - New frequency reserve markets -> procurement ongoing for additional capacity 500 MW
- Keep enough dispatcahable electricity generation capacity (at least 1000 MW).
 - Setting up electricity reserve capacity mechanisms (2027 and 2032+)
- Strenghtening grids
 - Developing Transmission grid infront for renewables -> fixed connection fee
 - New external links, Estlink 3 nad EstLat 4
- Strengthening critical infrastructure resiliance, security and monitoring (undersea as well on-land) -> being ready for hybrid attacks
 - Considering cyber Threats
 - Undersea monitoring system piloting
 - MoU with Finland

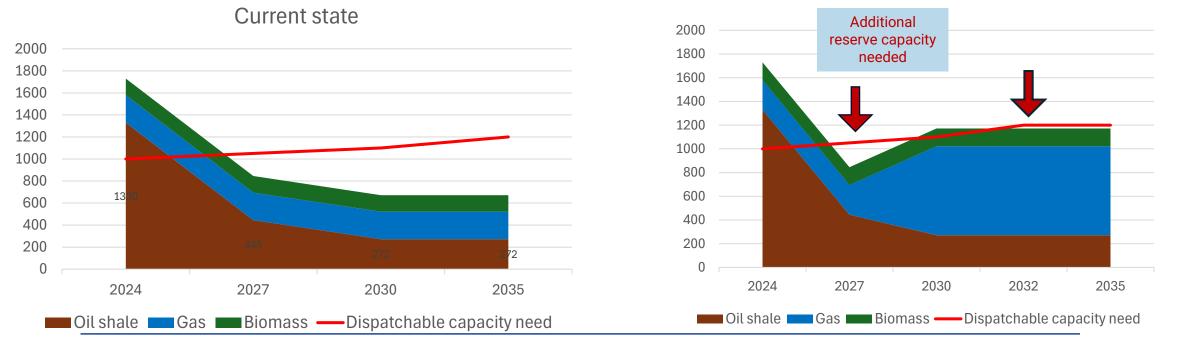


KLIMAMINISTEERIUM Dispatchable generation capacity challenges

Phase out from oil shale based production/ close down of units:

- 2020-2023 4 units 600 MW
- 2027 4 units 850 MW
- Remaining: ca. 494 MW

1000 MW dispatchable generation needed (1200 MW in 2030+)- > shortage as of 2027 in case nothing done With new frequency reserv capacity





Dispatchable capacity production sorces

Oil shale and biomass -> gas and biomass-> biogas, hydrogen, nuclear carbon capture 2024 2030 2035 2040

+

Storage (batteries, pump hydro) and demand response



Increasing infrastructure resiliance, security and monitoring: vulnerabilities

Balticconnector incident (Oct 2023-april 2024) Cause: Anchor-drag



Source: Reuters

Estlink 2 failure (Jan 2024 – september 2024) Cause: Technical failure



Source: Elering



Increasing infrastructure resiliance, security and monitoring

Being ready for hybrid attacks

- Considering cyber threats
 - Discussing options to limit inverters in clouds
 - Concreate requirements for smart meters (new rolling switch by 2031)
 - Considering 3rd countries technology threats
- Equipment storage
- Better monitoring systems
 - Antidrone solutions under discussion
 - Undersea monitoring system piloting
 - MoU with Finland regrading undersea energy Infrastructure resiliance increase
- **Reviewing and enhancing** the security measures of energy companies (vital service providers service continuity plans, excercises, etc.)



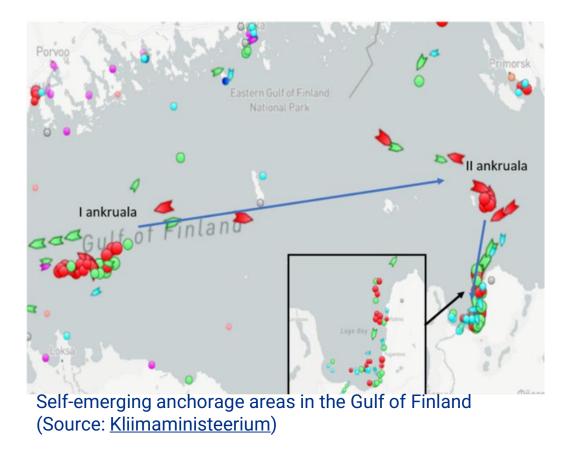




Energy infrastructure security in the sea area

- Necessary to increase Estonian underwater monitoring capability for critical infrastructure.
- Critical infra operators needs to:
- increase fault location capability
- > pre-contracts for faster repair
- keeping spare-parts for critical infra for faster repair
- Regional cooperation work together protecting underwater infrastructure

- MoU with Finland on september 2024
- Goal to widen the format across Baltic sea (similary to North sea co-operation format)
- SeaWolf piloting





Thank you!

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